



Enhanced hydrogen generation from hydrolysis of LiBH_4 with diethyl ether addition for micro proton exchange membrane fuel cell application

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ABSTRACT

LiBH_4 has a high hydrogen storage capacity and could potentially serve as a superior hydrogen storage material. However, in its hydrolysis process, incomplete hydrolysis caused by the agglomeration of LiBH_4 and its hydrolysis products limits its full utilization. In the present paper, a novel enhancement method to completely release the theoretical amount of hydrogen from LiBH_4 hydrolysis is presented by the addition of diethyl ether. The results show that in the presence of diethyl ether, hydrolysis of LiBH_4 can fully release 4 equivalents of hydrogen, and the agglomeration can be avoided. The enhanced performance can be attributed to the new phase $\text{LiBH}_4 \cdot [\text{Et}_2\text{O}]_x$ which is formed through the combination of LiBH_4 with Et_2O molecules. Hydrolysis of this new phase shows a complete hydrolysis process with a slow kinetics. The method discussed in this paper presents a novel strategy to enhance the hydrolysis of borohydrides and other hydrides that have the same agglomeration problems. LiBH_4 diethyl ether suspension might be applied as a hydrogen generation source of micro proton exchange membrane fuel cells.

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1. Introduction

Proton exchange membrane fuel cells (PEMFCs) are finding extensive use in applications ranging from small electronic devices to medium-sized stationary power generators [1–4]. To fuel the PEMFC, a hydrogen source is required. Taking both hydrogen related components and safety requirements into account, it is necessary to have a hydrolysable hydride with at least 10 wt.% hydrogen capacity [5].

Lithium borohydride (LiBH_4) has high gravimetric (18.5 wt.%) and volumetric (121 kg m^{-3}) capacities of hydrogen and can potentially serve as a good hydrogen storage material [6–13]. However, thermodynamic and kinetic limitations caused by strong covalent and ionic bonds greatly restrained the practical application of LiBH_4 as a reversible hydrogen storage material. In contrast, hydrolysis of LiBH_4 is of interest for the generation of hydrogen, because the theoretical hydrogen capacity of LiBH_4 hydrolysis is 13.9 wt.% (based on the weight of hydrides and the stoichiometric amount of water required) [14], which is higher than 8.9 wt.% for NH_3BH_3 hydrolysis [15] and 10.8 wt.% for NaBH_4 hydrolysis [16].

Previous studies have demonstrated that hydrolysis of LiBH_4 never produces more than 60% of its theoretical amount of hydrogen. Kojima et al. [14] found that the gravimetric and volumetric hydrogen densities increased with increasing $\text{H}_2\text{O}/\text{LiBH}_4$ ratio,

and reached the maximum values of 7.4 wt.% and 60 kg m^{-3} at $\text{H}_2\text{O}/\text{LiBH}_4$ ratio of 3:1 (mol/mol), respectively. The hydrogen yield was only 50% of its theoretical value. Zhu et al. [17] also found the same results in their study and believed that the incomplete hydrolysis of LiBH_4 was attributed to LiBH_4 and its products forming a single solid and impermeable mass clogging the reaction vessel, thus limiting the full utilization of LiBH_4 . In addition, they also showed that the hydrolysis kinetics of LiBH_4 was fast, e.g. at a very slow water injection rate of $10 \mu\text{L h}^{-1}$, the hydrogen release rate was $6.8 \text{ mL min}^{-1} \text{ g}^{-1}$. Through examining the behavior of LiBH_4 reacting with water steam, Matthews and co-workers [18] demonstrated that hydrolysis of LiBH_4 never produced more than 60% of its theoretical yield, because that the products and un-reacted LiBH_4 formed a single solid mass inside the reactor that was difficult to remove at the end of the experiment.

These studies have demonstrated that the incomplete hydrolysis is caused by the agglomeration of hydrolysis products and un-reacted LiBH_4 . High hydrogen yield will be achieved if the agglomeration can be avoided.

In the present work, a novel strategy to fully hydrolyze LiBH_4 by the addition of diethyl ether (Et_2O) is presented. Choosing Et_2O as an additive is motivated by the fact that LiBH_4 can dissolve in diethyl ether [19], in which its hydrolysis products LiBO_2 cannot dissolve. In addition, because water is miscible with Et_2O , addition of Et_2O cannot cut off the contact of water with dissolved LiBH_4 . It was hoped that the hydrolysis products could be easily separated from the dissolved LiBH_4 , and thus their agglomeration could be avoided. The hydrolytic behavior of LiBH_4 with

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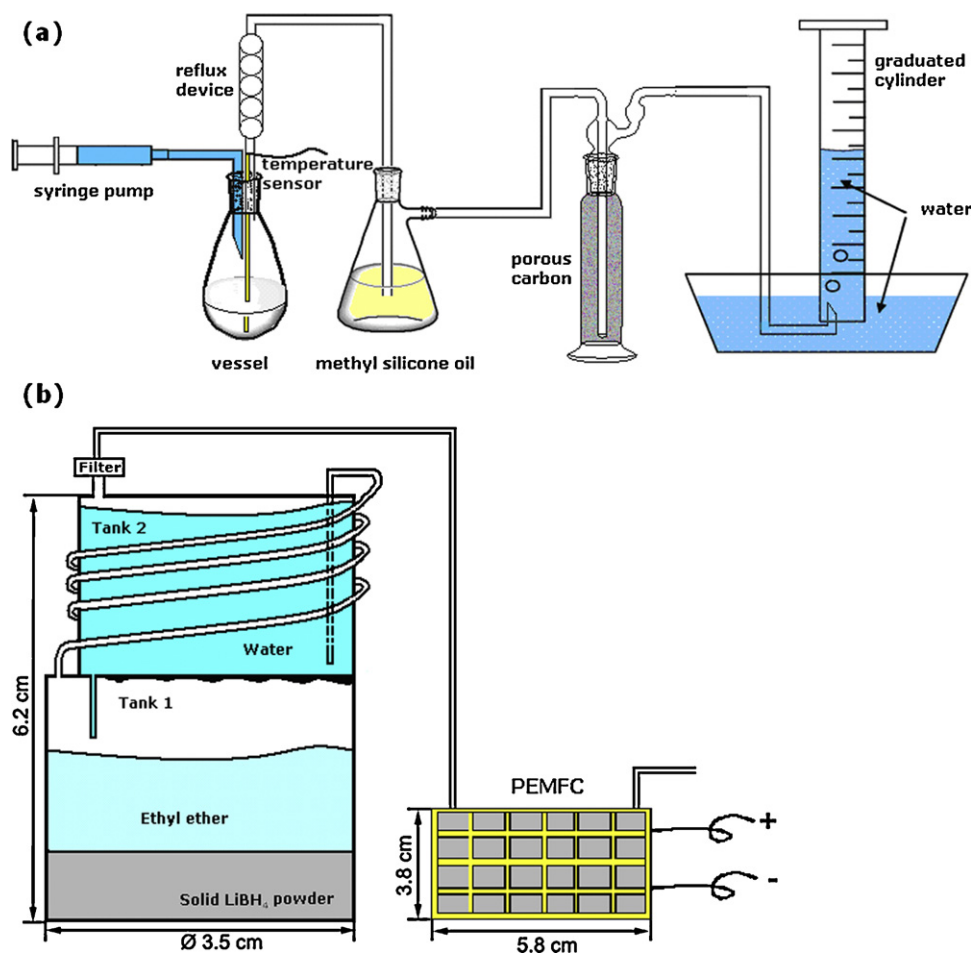


Fig. 1. Schematic plot of the experimental setup used to measure the hydrogen generation from LiBH_4 hydrolysis (a), and schematic plot of apparatus designed to test the performance of an air-breathing micro PEMFC driven by the hydrogen generated from hydrolysis of LiBH_4 Et_2O suspension (b).

Et_2O addition was examined in this paper. The potential mechanism for Et_2O addition was also discussed. Finally, a silicon-based micro electromechanical system (MEMS) PEMFC interconnected to a hydrogen generation reactor from hydrolysis of LiBH_4 Et_2O suspension. The performance of the PEMFC including polarization curve and power density plot are presented.

2. Experimental

2.1. Materials and characterizations

Lithium borohydride (LiBH_4 , 95% purity) was purchased from Sigma–Aldrich. Diethyl ether (Et_2O , 99% purity) was purchased from Sinopharm Chemical Reagent Co., Ltd. All sample operations were conducted in an MBraun Labmaster 130 glove box maintained under argon atmosphere with <1 ppm O_2 and H_2O vapor.

X-ray diffraction (XRD) measurements were carried out by a Rigaku D/max 2400 diffractometer using $\text{Cu}/\text{K}\alpha$ radiation. LiBH_4 Et_2O suspension was vacuumed to a paste-like mass which was coated on a 1 mm depth glass board and sealed with a polyvinylchloride (PVC) membrane to avoid oxidation during the XRD measurements. ^{11}B magic-angle-spinning nuclear magnetic resonance (MAS-NMR) experiments were carried out at room temperature on a Bruker Advance 300 NMR spectrometer (Bruker, Germany) operating at 9.7 T on 128.3 MHz. Spectra were obtained using a two-channel custom-built probe with a 3 mm ZrO_2 rotor, and the magic-angle-spinning rate was set to 5 kHz to avoid the overlapping of spinning sidebands on other resonance lines.

300 scans were taken for the samples. The chemical shifts were referenced to NaBH_4 (-41 ppm). Morphologies of hydrolysis products were characterized by a field emission scanning electron microscopy (FESEM, HITACHI S4700, Japan) at a 100 kV acceleration voltage. Ultraviolet-visible (UV) spectroscopy characterizations of plain Et_2O and LiBH_4 Et_2O solution were carried out using an EPP 2000C-100 spectrometer (Stellarnet, USA). Electrochemical characterizations were tested using a Solartron SI 1287 potentiostat (Solartron Analytical, Hampshire, UK).

2.2. Apparatus and procedures

A schematic diagram of the experimental setup used to measure the hydrogen generation is shown in Fig. 1a. The apparatus consisted of a small reaction vessel, a syringe pump, and a water trap. Reaction vessel is made of glass. It was designed for the reaction of LiBH_4 with liquid water. It was sealed by three plugs: a water inlet plug, a temperature sensor plug and a hydrogen outlet plug with a central hole covered with a reflux device, a methyl silicone oil filter and a porous carbon filter. The volume of the reaction vessel is 100 mL. The syringe pump was used to deliver water into the vessel to react with the hydrides. The generated gas was collected and its volume was measured in the water trap, which consisted of an inverted, water-filled 500 mL graduated cylinder immersed in a water tray, and interconnected with the reactor by polyvinylchloride tubing. The generated hydrogen was measured by graduated cylinder, and calculated according to the ideal gas equation referred to the molar value of LiBH_4 as 1 equivalent.

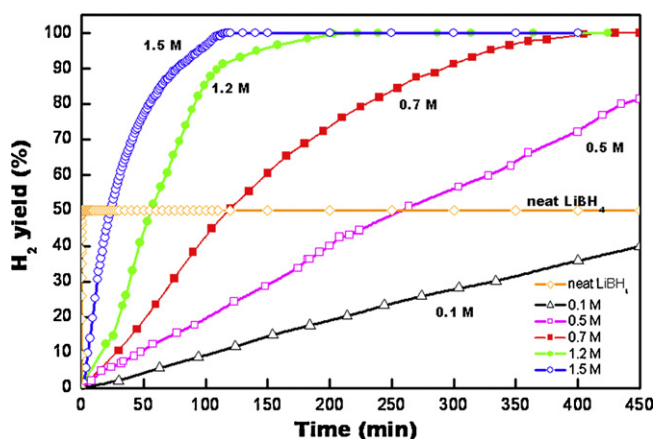
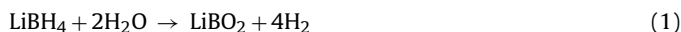


Fig. 2. Hydrogen yields as a function of time for hydrolysis of neat LiBH₄ and LiBH₄ Et₂O solutions (◇) for neat LiBH₄, (△) for 0.1 M LiBH₄ Et₂O solution, (□) for 0.5 M, (■) for 0.7 M, (●) for 1.2 M and (○) for 1.5 M LiBH₄ Et₂O solution).

Fig. 1b shows an apparatus designed to test the performance of an air-breathing micro PEMFC supplied by the hydrogen generated from hydrolysis of LiBH₄ Et₂O suspension. This apparatus consisted of a device designed for generation hydrogen from LiBH₄/Et₂O hydrolysis and a micro PEMFC interconnected with the device by PVC tubing. The volume of the hydrogen generator is 60 mL. It is comprised of two tanks (Fig. 1b). Tank 1 was filled with LiBH₄ powder, and on the top of the powder was LiBH₄ Et₂O solution. Tank 2 was filled with water. Driven by a differential pressure, water can drop into tank 1 through a tube. The volume of tank 1 is 48 mL. Its diameter is 3.5 cm, and its height is 5 cm. The volume of tank 2 is 12 mL, and its height is 1.2 cm. The initial amount of LiBH₄, Et₂O and water is 3 g, 22 g and 10 g, respectively. The PEMFC stack used in this paper is made with 6 individual fuel cells of 3.2 cm² each. It has the dimensions of 5.8 cm (length) × 3.8 cm (height) × 0.4 cm (thickness). Compared to the volume of the PEMFC stack (~9 mL), the volume of the hydrogen generator is not excessively large. Gas outlet of tank 1 was connected with tank 2 by tubing, which circled around the exterior of tank 2 and plugged into the bottom of water in tank 2. This design aimed to reflux Et₂O back to tank 1. The gas outlet connected to the PEMFC was set on the top of tank 2 covered with a small porous carbon filter. The reflux and filter were designed to minimize the effect of Et₂O volatilization on the PEMFC.

3. Results and discussion

The hydrolysis reaction of LiBH₄ is [20]:



Based on the weight of LiBH₄ and the stoichiometric amount of water required in Eq. (1), the total hydrogen capacity is 13.9 wt.%, which is higher than that of NH₃BH₃ hydrolysis (8.9 wt.%) [15], and NaBH₄ hydrolysis (10.8 wt.%) [16].

Fig. 2 compares the hydrogen generation profiles of neat LiBH₄ with LiBH₄ in Et₂O solution. As shown in Fig. 2, hydrolysis of neat LiBH₄ generates 50% of its theoretical amount of hydrogen (2055 mL g⁻¹) within 20 s. Hydrogen generation rate therefore corresponds to 6160 mL min⁻¹ g⁻¹. Hydrolysis of neat LiBH₄ is not complete but its kinetics is fast. On the other hand, hydrogen generation rates from hydrolysis of LiBH₄ Et₂O solution are much slower. The rate is 3.6 mL min⁻¹ g⁻¹ for hydrolysis of 0.1 M LiBH₄ Et₂O solution, while the rate is 31 mL min⁻¹ g⁻¹ for hydrolysis of 1.5 M LiBH₄. Hydrogen generation rate increases with increasing concentrations

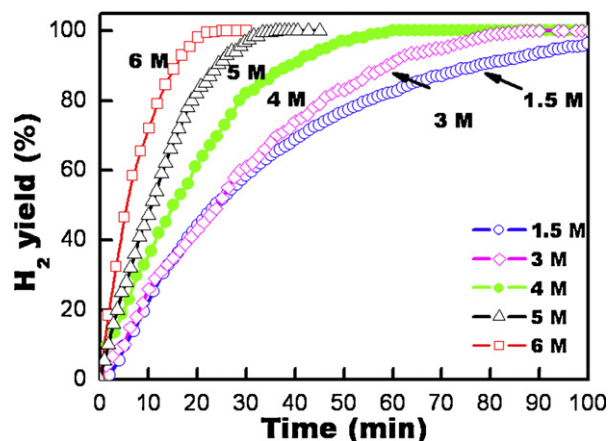


Fig. 3. Hydrogen yields as a function of time for hydrolysis of LiBH₄ Et₂O oversaturated suspensions (◇) for 1.5 M LiBH₄ Et₂O suspension, (◇) for 3 M, (●) for 4 M (△) for 5 M and (□) for 6 M LiBH₄ Et₂O suspension).

of LiBH₄. The results show that in the presence of Et₂O, hydrogen release rate of LiBH₄ hydrolysis is greatly reduced.

When the concentration of LiBH₄ is higher than 0.7 M, the amount of hydrogen generated within 500 min is calculated by the ideal gas equation of state and found to be 3.8 equiv. which are the same as the theoretical value (3.8 equiv. hydrogen for 95% LiBH₄ hydrolysis) according to reaction (1). These results reveal that complete hydrolysis of LiBH₄ can be achieved and the agglomeration can be avoided by the addition of Et₂O.

In order to reduce the amount of Et₂O and increase the energy density of the LiBH₄/Et₂O system, hydrolysis of LiBH₄ Et₂O oversaturated suspensions was investigated. The solubility of LiBH₄ in Et₂O is about 4.3 wt.% (~1.5 mol L⁻¹) at room temperature [19]. Fig. 3 shows the hydrogen generation profiles for hydrolysis of LiBH₄ Et₂O oversaturated suspensions with various LiBH₄ concentrations. As shown in Fig. 3, the hydrogen yields are 100% with the concentration of LiBH₄ ranging from 1.5 to 6 M. These results also reveal that the theoretical amount of hydrogen can be fully released from LiBH₄/Et₂O solutions and suspensions. Hydrogen release rate increases from 31 to 160 mL min⁻¹ g⁻¹ with increasing concentrations of LiBH₄ from 1.5 to 6 M. Compared to LiBH₄ Et₂O solution (shown in Fig. 2), the hydrolysis rates of LiBH₄ oversaturated suspension are higher, but are still much lower than that of neat LiBH₄ hydrolysis.

Addition of Et₂O can reduce the contact rate between LiBH₄ and water by diluting water and LiBH₄. However, in the case of hydrolysis of 6 M LiBH₄ oversaturated suspension, although the amount of solid LiBH₄ is 2 times higher than the dissolved one, the hydrogen generation rate (160 mL min⁻¹ g⁻¹) is still dramatically lower than that of neat LiBH₄ hydrolysis (6160 mL min⁻¹ g⁻¹). In addition, the dependence of hydrogen generation rate on various amounts of Et₂O is not linear. These phenomena imply that LiBH₄ Et₂O suspension exhibits different hydrolysis properties from neat LiBH₄, and the dilution effect of Et₂O is not the main cause for the kinetic decrease. There is an extra effect of Et₂O besides the dilution effect discussed above.

Fig. 4 shows the maximum temperature profiles for hydrolysis of neat LiBH₄ and LiBH₄ Et₂O suspension. As shown in Fig. 4, hydrolysis of LiBH₄ is a high exothermic route. It can make the temperature of the vessel rise beyond 200 °C. In contrast, the temperature increments during hydrolysis of LiBH₄ Et₂O suspension do not exceed 12 °C, i.e. the maximum temperature reaches up to 31 °C during hydrolysis of 6 M LiBH₄ solution, and the temperature increment is only 4 °C during hydrolysis of saturated LiBH₄ solution (1.5 M). These results clearly show a different hydrolytic behavior

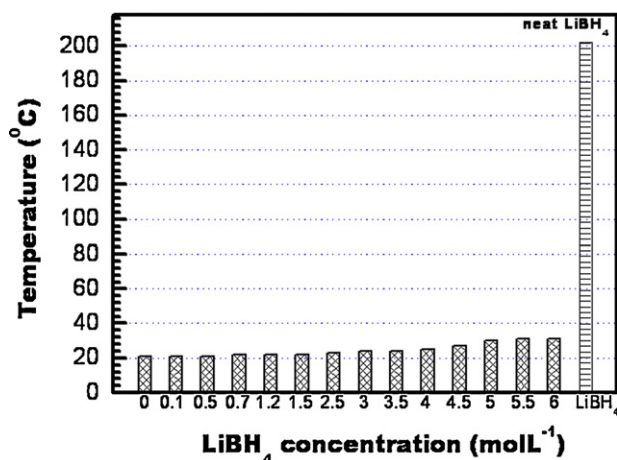


Fig. 4. Maximum temperature profiles for hydrolysis of neat LiBH₄ and LiBH₄ in Et₂O suspensions.

with the addition of Et₂O. In addition, the small temperature increment during hydrolysis of LiBH₄ saturated solution indicates that Et₂O would not severely volatilize during the hydrolysis process, coupled with the reflux and filter devices preventing the low amount of Et₂O escaping from the reactor, therefore the generated hydrogen purity will not be harshly decreased.

To clarify the potential structure changes after the addition of Et₂O, UV absorption spectra of neat Et₂O and LiBH₄ Et₂O solution are compared in Fig. 5. As shown in Fig. 5, the UV absorption position of Et₂O in the presence of LiBH₄ slightly shifts from 261 to 276 nm. Because there is no chemical reaction between Et₂O and LiBH₄, this result implies a weak bond between Et₂O and LiBH₄ molecules. XRD patterns of plain LiBH₄ and LiBH₄ Et₂O suspension are compared in Fig. 6. XRD results evidence the disappearance of LiBH₄ phase and the formation of new phases. We believe that the physical transformation of LiBH₄ phase results from the combination between Et₂O and LiBH₄ molecules forming a new phase LiBH₄·[Et₂O]_x. Kolski et al. [19] have demonstrate that LiBH₄ and Et₂O can combine and form a new phase LiBH₄·[Et₂O]_x, where *x* is dependent on the amount of Et₂O. Our results confirm Kolski's findings. Therefore, the hydrolysis reaction of LiBH₄ in Et₂O suspension can be described as follows:

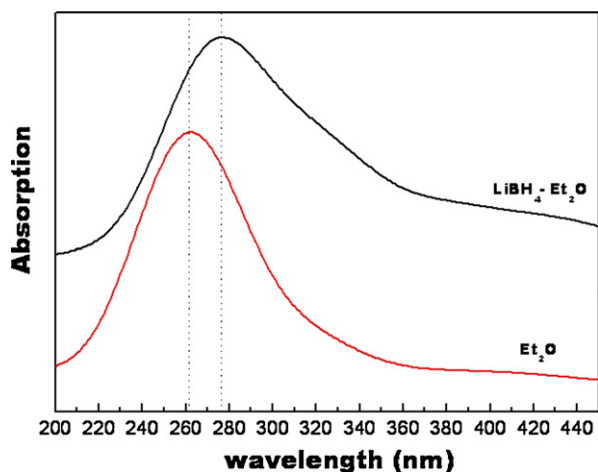
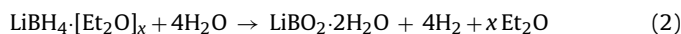


Fig. 5. UV absorption spectra of neat Et₂O (red line) and the LiBH₄ Et₂O solution (black line). The dashed line was added as a guide to the eye. (For interpretation of the references to color in this figure legend, the reader is referred to the web version of the article.)

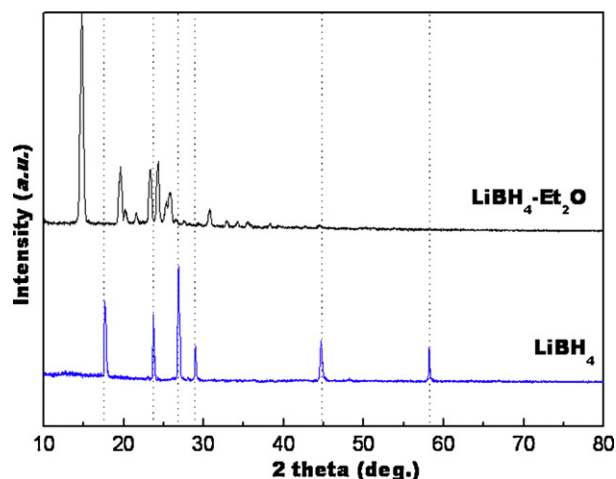
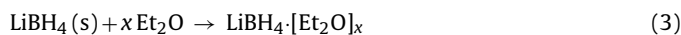


Fig. 6. XRD patterns of the neat LiBH₄ and LiBH₄ Et₂O suspension. The dashed line was added as a guide to the eye.



The hydrolysis route is different from that of neat LiBH₄, resulting in a different hydrolysis performance. The weak combination between LiBH₄ and Et₂O greatly restrains the effective contact of LiBH₄ with water. It can explain the results that the kinetics is much slower than that of neat LiBH₄, and the reaction temperature remains low. Et₂O that is released from hydrolysis of LiBH₄·[Et₂O]_x shown in Eq. (2) can bond with un-reacted LiBH₄ to form LiBH₄·[Et₂O]_x again. Therefore, it can explain the “abnormally slow” kinetics of LiBH₄/Et₂O suspension hydrolysis.

In addition, the decrease of the capacity caused by the addition of Et₂O could be minimized by increasing the content of LiBH₄ powder in the hydrolysis system described as follows. As shown in Fig. 1b, LiBH₄ Et₂O saturated solution is filled into the reactor to mix with LiBH₄ powder and then after the un-dissolved LiBH₄ depositing on the bottom, water is dropped in from the top to react with LiBH₄. The depleted LiBH₄ in the liquid can be continuously refilled by the un-dissolved LiBH₄ solid at the bottom (Eqs. (2) and (3)). Because Et₂O cannot be depleted during the hydrolysis process, increasing the amount of LiBH₄ powder leads to the hydrogen capacity increase. Moreover, because LiBH₄ in Et₂O suspension keeps stable for a long time, and the hydrogen generation rate is low, the gravimetric capacity loss caused by the addition of Et₂O can be offset by replacing the vessel material (stainless steel) with lighter plastic materials.

¹¹B NMR patterns of the condensed hydrolysis products of neat LiBH₄ and LiBH₄ Et₂O suspension are shown in Fig. 7. ¹¹B NMR characterization of the hydrolysis products of neat LiBH₄ shows 2 peaks at 1.8 ppm and −42 ppm, corresponding to LiBO₂ and un-reacted LiBH₄ [21–23]. The results demonstrate that hydrolysis of neat LiBH₄ is incomplete. On the other hand, there is no LiBH₄ peak for hydrolysis of LiBH₄ Et₂O suspension, the only observable peak at 1.8 ppm indicates the full hydrolysis of LiBH₄ achieved by the addition of Et₂O.

SEM images of the condensed products of neat LiBH₄ and LiBH₄ Et₂O suspension are compared in Fig. 8. No pores can be found on the surface of the neat LiBH₄ reaction products, the hydrolysis product of LiBH₄ is a single solid and impermeable mass. However, the product of LiBH₄ Et₂O suspension shows a porous morphology with low diameters of less than 10 μm, instead of forming an impermeable mass. The results confirm that the agglomeration is avoided by the addition of Et₂O.

Hydrolysis of LiBH₄ powder is a highly exothermic route with fast kinetics. During its hydrolysis process, hydrolysis of a large

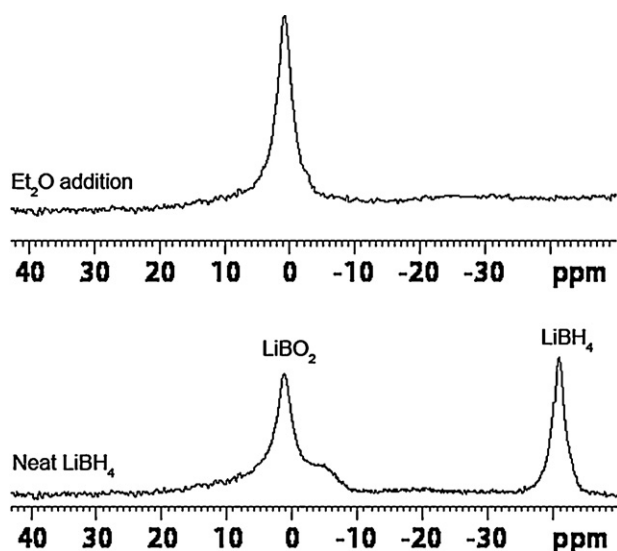


Fig. 7. ^{11}B NMR patterns of the condensed hydrolysis products of neat LiBH_4 , and LiBH_4 Et_2O suspension.

amount of LiBH_4 accumulates a mass of heat, resulting in quick evaporation of water in the solid mass. In addition, the hydrolysis product LiBO_2 hydrates are impermeable solid mass. Therefore, the agglomeration prevents LiBH_4 in the solid mass reacting with water outside. Thus, LiBH_4 cannot fully release the theoretical amount of hydrogen. In contrast, in the hydrolysis process of hydrolysis of LiBH_4 with Et_2O addition, because the reaction temperature remains low, and the weak bond between Et_2O and LiBH_4 prevents the combination of LiBH_4 with LiBO_2 hydrates, the agglomeration of LiBH_4 with its products can be avoided.

Hydrogen generation device was connected to an air-breathing micro PEMFC self-made in our laboratory to test the fuel cell performance with the hydrogen generated from the hydride powder packed-bed reactor. The details of air-breathing micro-PEMFC have been reported in another paper [24]. When loaded with a current density of 200 mA cm^{-2} , the PEMFC needs only about 22 mL min^{-1} hydrogen, which is lower than the hydrogen generation rate for hydrolysis of saturated LiBH_4 Et_2O solution ($31\text{ mL min}^{-1}\text{ g}^{-1}$). Therefore our hydrogen generator with a reasonable size can supply hydrogen for the PEMFC at adequate rates. The structure of the hybrid silicon fuel cell is depicted in Fig. 9. Briefly, the fuel cell was manufactured using MEMS fabrication processes. Beginning with a P-type silicon wafer polished on both sides, a $2\text{ }\mu\text{m}$ silicon dioxide layer was grown by wet thermal oxidation. Then photolithography was applied to define the flow channel geometry on the front side and the feed hole geometry on the rear side. The exposed oxide was removed by a buffered oxide etchant (BOE), followed by anisotropic KOH etching down to a channel depth of approximately $270\text{ }\mu\text{m}$. After the residue of previously coated SiO_2 was removed by BOE, a new $2\text{ }\mu\text{m}$ silicon dioxide was grown as an insulator layer on the surface by wet thermal oxidation. Metal contact is made by sputtering gold. Nafion solution was painted to fill the channels with a paintbrush. A Pt-based catalyst ink was directly painted on the top of Nafion, and the resulting catalyst loading was approximately 20 mg cm^{-2} .

The polarization curve of the fuel cell supplied by hydrogen generated from reacting LiBH_4 with water is shown in Fig. 10, with open cell potential of 6 V and maximum power density of 0.1 W cm^{-2} . As shown in Fig. 11, the fuel cell stably ran at 150 mA cm^{-2} for 3 h supplied by the continuous hydrogen generated from LiBH_4 hydrolysis. When test time is longer than 3 h, the voltage decreases with time, which may result from the decrease of LiBH_4 concentration, as the reaction closes to end. The coulometric efficiency of our long-life test is 33%, which is lower than that of direct NaBH_4 fuel cells

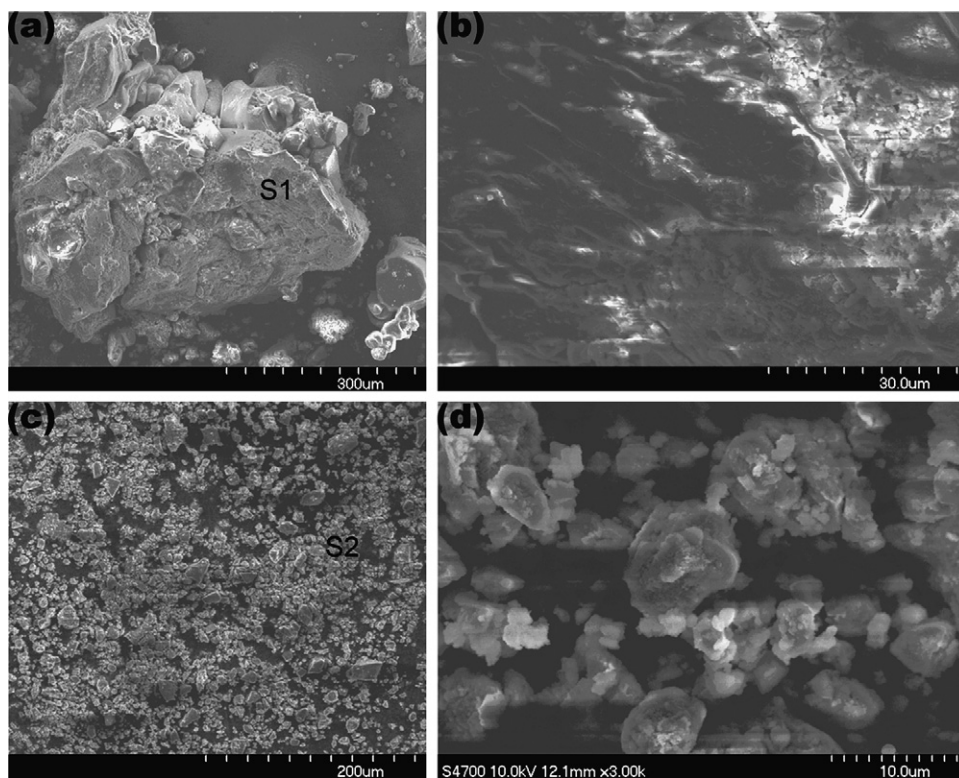


Fig. 8. SEM images of the condensed hydrolysis products of (a) neat LiBH_4 , (b) amplified images of (a) S1 area, (c) LiBH_4 in Et_2O suspension and (d) amplified images of (c) S2 area.

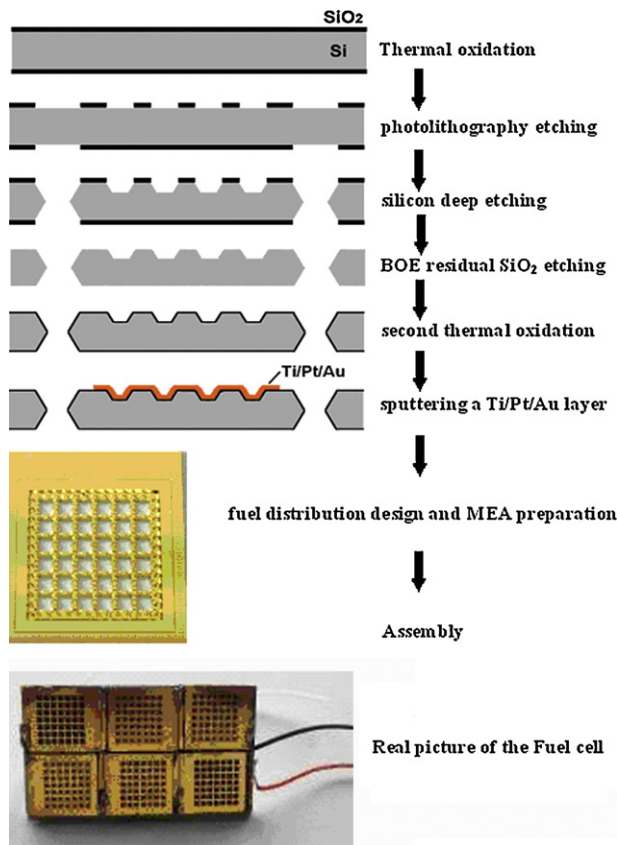


Fig. 9. Schematic plot of a MEMS micro silicon fuel cell.

[25–27] at the same current density. Different from direct borohydride fuel cells, our hydrogen source is connected to the PEMFC by PVC tubing. Therefore, in order to keep the fuel cell run steadily, the hydrogen generation rate must be higher than that required for the fuel cell, otherwise, the voltage of the fuel cell decreases continuously. In this case, a large amount of hydrogen that is vented out from the fuel cell cannot be utilized by the fuel cell, which is the cause for the low coulometric efficiency. The present work is only a fundamental study, and it aims to demonstrate that LiBH_4 can be 100% utilized to generate hydrogen, and the generated hydrogen can keep a PEMFC continuously working. Further work will focus on optimizing the system to achieve higher hydrogen utilization efficiency and achieve long-term long-life test by recycling the

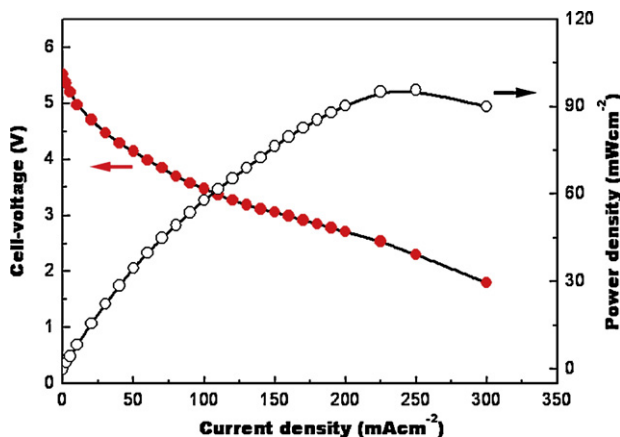


Fig. 10. Polarization curve of a micro-PEMFC with hydrogen generated from hydrolysis of $\text{LiBH}_4/\text{Et}_2\text{O}$ suspension.

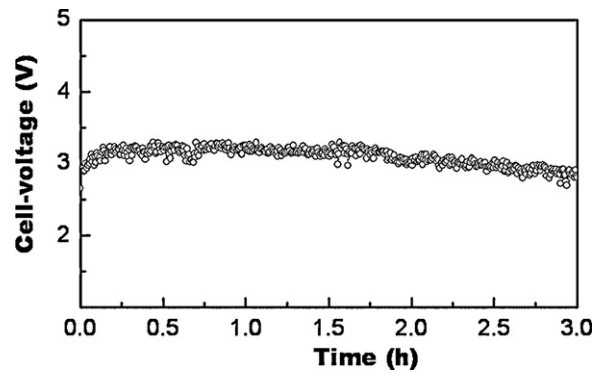


Fig. 11. Long-life test curve at 150 mA cm^{-2} of the FEMFC supplied by the hydrogen generated from hydrolysis of $\text{LiBH}_4/\text{Et}_2\text{O}$ suspension.

hydrogen that is vented out from the fuel cell and stabilizing the hydrogen generation rate.

4. Conclusion

In summary, our results present a novel strategy for complete hydrolysis of LiBH_4 by the addition of Et_2O . It is shown experimentally that hydrolysis of $\text{LiBH}_4/\text{Et}_2\text{O}$ completely releases 4 equivalents of hydrogen at moderate rates. The agglomeration is avoided in the presence of Et_2O . The enhanced hydrolysis of LiBH_4 can be attributed to the combination of LiBH_4 with Et_2O molecules forming a new phase $\text{LiBH}_4 \cdot [\text{Et}_2\text{O}]_x$. The hydrolysis route is the reaction of $\text{LiBH}_4 \cdot [\text{Et}_2\text{O}]_x$ with water. This hydrolysis route is low exothermic, and its kinetics is slow. A fuel cell supplied by hydrolyzing $\text{LiBH}_4/\text{Et}_2\text{O}$ can stably run for 3 h, suggesting that $\text{LiBH}_4/\text{Et}_2\text{O}$ might be applied as a hydrogen generation source of proton exchange membrane fuel cells.

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